

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
11TH REVISED SHEET NO.: 1.00
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 1.00

SCHEDULE 1 CLASSIFICATION OF SERVICE

DOMESTIC - FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$10.35
.10427 (d)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.35 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective on and after June 1, 2011
EFFECTIVE

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Carol Hill*
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., 105 Park, Grayson, KY
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
11TH REVISED SHEET NO.: 2.00
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC
BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$25.87
.09608 (d)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$25.87 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: June 3, 2011

ISSUED BY:

Carol Hill Drayton

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O. 109 Bacony Park, Grayson, KY

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> on and after EFFECTIVE DATE: June 1, 2011
6/1/2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
11TH REVISED SHEET NO.: 3.00
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 3.00

SCHEDULE 3 CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

\$10.35

ON-PEAK RATE:

ALL KWH

.10427 (d)

OFF PEAK RATE:

ALL KWH

.06256 (d)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFF	on and after June 1, 2011
EFFECTIVE	

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Carroll Hill*
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., 1096 Bagby Park, Grayson, KY
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
10TH REVISED SHEET NO.: 3.10
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 3.10

SCHEDULE 3 (con't)

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(1)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 1
Service on and after
AUGUST 1, 2009
By *[Signature]* President & Executive Director
Park, Grayson, KY

DATE OF ISSUE: JULY 21, 2009

ISSUED BY: *[Signature]*
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
11TH REVISED SHEET NO.: 4.00
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 4.00

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$63.02
8.54
.05960 (d)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

RECEIVED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: June 3, 2011

SUED BY: *Carol Hill Ornel*
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., *Brent Kirtley* Grayson, KY

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH: Service on and after	EFFECTIVE DATE: June 1, 2011
EFFECTIVE 6/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
4th REVISED SHEET NO.: 4.10
CANCELING PSC NO.: 4
3rd REVISED SHEET NO.: 4.10

SCHEDULE 4 (con't)

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA (T)

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale Power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service
2. A charge of \$63.02.

(1)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumer's requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of installed transformer capacity, of \$714.72, whichever is greater.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower (5 H.P.), must be three-phase unless written permission has been obtained from the cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added

OFFICIAL
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 21, 2011

ISSUED BY:

Carmel Hill

Issued by authority of P.S.C. order in Case No. 2010-00174 dated January 14, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

1/14/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <i>Brent Kirtley</i> Service on and after January 14, 2011
1/14/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
10TH REVISED SHEET NO.: 5.00
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 5.00

SCHEDULE 5 CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor Lamps	Annual Charge Per Lamp
7,000 Lumens 175 Watt	\$10.57 per Month	\$126.84

(d)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Carroll Hill*
Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 2011

President & C.E.O., 109 *011/2011* Park, Grayson, KY
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> on and after EFFECTIVE June 1, 2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
11TH REVISED SHEET NO.: 6.00
CANCELING PSC NO.: 4
10TH REVISED SHEET NO.: 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp
10,000 Lumens Mercury Vapor Lamp
Flood Lighting

\$10.23 (d)
\$12.88 (d)
\$18.78 (d)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.
3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Carr Hill*
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> on and after EFFECTIVE June 1, 2011
6/1/2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
10TH REVISED SHEET NO.: 7.00
CANCELING PSC NO.: 4
9TH REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$31.04
6.21
.06941 (d)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: June 3, 2011

ISSUED BY: *[Signature]*

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE DATE: June 1, 2011 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) President & C.E.O., 109 Bagby Park, Grayson, KY

Effective on and after

EFFECTIVE DATE: June 1, 2011

6/1/2011

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

Schedule 10 CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
 On-Peak Energy per kWh
 Off-Peak Energy per kWh

\$15.52
 .19888 (d)
 .06128 (d)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 10:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
 JUL 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Carroll Orley*

President & C.E.O., 109 Bagby Park, Grayson, KY
 6/1/2011

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH SERVICE on and after June 1, 2011 EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 10 CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
Service effective after EFFECTIVE DATE: November 30, 2010 11/30/2010
PURSUANT TO K.A.R. 5:011 SECTION 9 (1) 109 Bagby Park, Grayson, KY

DATE OF ISSUE: December 13, 2010

ISSUED BY: *Carole Hill Bradley*
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 11 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
 On-peak Energy per kWh
 Off-peak Energy per kWh

\$25.87
 .18782 (d)
 .06128 (d)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 7:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
 JUL 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: June 3, 2011

ISSUED BY: *David Hill Draley* President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2010-00502 dated May 31, 2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

This Fuel Clause is KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH Service on and after EFFECTIVE <i>Brent Kirtley</i> June 1, 2011
EFFECTIVE 6/1/2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Hatley</i> Service on file and EFFECTIVE DATE: November 30, 2010 11/30/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9(1)</small>

DATE OF ISSUE: December 13, 2010

EFFECTIVE DATE: November 30, 2010
11/30/2010

ISSUED BY: *Conrad Hall Brady* President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 12.20
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 12.20

SCHEDULE 12 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

.04373 (d)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i> on and after EFFECTIVE June 1, 2011
6/1/2011

DATE OF ISSUE: June 3, 2011

ISSUED BY: *[Signature]*

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011.

President & C.E.O., 109 Bagby Park, Grayson, KY
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 12.40
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 12.40

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

.04268 (d)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Carol Hill*
 Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011.

President & C.E.O., *Brent Kirtley*, Grayson KY

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH Service on and after EFFECTIVE DATE: <u>June 1, 2011</u>
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19
Demand Charge per KW of Billing Demand	7.23
Energy Charge per KWH	.04373 (d)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> on and after June 1, 2011
EFFECTIVE 6/1/2011

DATE OF ISSUE June 3, 2011.

ISSUED BY: *Christopher Staley*

President & C.E.O., 100 *Payton* Park, Grayson, KY
 ISSUED BY: *Brent Kirtley* 6/1/2011

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 13.40

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19
Demand Charge per KW of Billing Demand	7.23
Energy Charge per KWH	.04268 (d)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> on and after EFFECTIVE DATE: June 1, 2011
6/1/2011 Pursuant to 807 KAR 5:011 SECTION 8 (1)

DATE OF ISSUE: June 3, 2011

ISSUED BY: *[Signature]*
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011.

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - MLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,136.37
Demand Charge per KW of Contract Demand	7.23
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.50
Energy Charge per KWH	.04373 (d)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i> EFFECTIVE on and after June 1, 2011
EFFECTIVE

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Cary Hill*
 Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011.

President & C.E.O., 1054 Park, Grayson, KY
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 5
5TH REVISED SHEET NO.: 14.40
CANCELING PSC NO.: 4
4TH REVISED SHEET NO.: 14.40

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19
Demand Charge per KW of Contract Demand	7.23
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.50
Energy Charge per KWH	.04268 (d)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JUL 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> on and after EFF <u>June 1, 2011</u> EFFECTIVE

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Caine Hill*
 Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., 1096 ~~614~~ 2014 Park, Grayson, KY
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
 Energy Charge per kWh
 Demand Charge per kW

\$15.52
 .06458 (d)
 4.38

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUL 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	Service on and after
EFFE	June 1, 2011
<i>Brent Kinley</i>	
President & C.E.O., 109 Bagby Park, Grayson, KY	
6/1/2011	
ISSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Chris Hill*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P,S.C. in Case No. 2010-00502 dated May 31, 2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
Service effective and EFFECTIVE DATE: November 30, 2010 11/30/2010
PURSUANT TO 802 KAR 5:011 SECTION 8(1) 109 Bangor Park, Grayson, KY

DATE OF ISSUE: December 13, 2010

ISSUED BY: *Casey Hill*

President & C.E.O., 109 Bangor Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
 Energy Charge per kWh
 Demand Charge per kW

\$25.87
 .06169 (d)
 5.76

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
 JUL 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Carol Hill*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH Service on and after EFFECTIVE <i>Brent Kirtley</i> June 1, 2011
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i> Service Director
EFFECTIVE DATE: November 30, 2010 11/30/2010
PURSUANT TO 807 KAR 5-011 SECTION 9 (1) President & C.E.O., 109 Bagby Park, Grayson, KY

DATE OF ISSUE: December 13, 2010

ISSUED BY: *Carol Hill Gray*

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 3

3rd REVISED SHEET NO: 17.10

CANCELLING 2nd REVISED SHEET NO: 17.10

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage

\$41.39

On Peak Energy - kWh Per Month

.11922 (d)

Off Peak Energy – kWh per Month

.06201 (d)

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September

10:00 a.m. to 10:00 p.m. EST

October through April

7:00 a.m. to 12:00 noon EST

5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September

10:00 p.m. to 10:00 a.m. EST

October through April

12:00 noon to 5:00 p.m. EST

10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EF: <i>Brent Kirtley</i> on and after June 1, 2011
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: June 3, 2011

ISSUED BY:

Oliver Hill

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 2011

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 17 (a)

CLASSIFICATION OF SERVICE

RATE PER UNIT

Terms of Payment

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

BY *Charles Hill* Service on and after
EFFECTIVE DATE: JUNE 4, 2003

ISSUED BY: *Carol Hill*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated May 12, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 18 CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

AVAILABILITY

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge

\$20.69
.10427 (d)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

RECEIVED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Ben H. Kelley*

President & C.E.O., 105 Perry Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF B...	Service on and after
EFF	June 1, 2011
<i>Ben H. Kelley</i>	
EFFECTIVE	
6/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 2
REVISED SHEET NO.: 18.20
REPLACING SHEET NO. 18.20

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

Terms of Payment

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <i>Brent Kirtley</i> Service on and after November 30, 2010
EFFECTIVE 11/30/2010 President & C.E.O., 109 Bagby Park, Grayson, Ky
ISSUED BY: <i>Care Hill</i>

DATE OF ISSUE: December 13, 2010

ISSUED BY:

Care Hill

President & C.E.O., 109 Bagby Park, Grayson, Ky

Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

PUBLIC UTILITIES SECTION 9 (1)

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 20 CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE	RATE PER UNIT
----------------------------------	---------------

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$10.35
First 300 kWh	.07323 (d)
Next 200 kWh	.08875 (d)
All Over 500 kWh	.13531 (d)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
 JUL 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: June 3, 2011

ISSUED BY: *Ann Hill Gray*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <i>Brent Kirtley</i> on and after June 1, 2011
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 20 CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

CANCELLED
JUL 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Hatley</i>
Service effective date: EFFECTIVE DATE: November 30, 2010 11/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9(4) 109 Bagby Park, Grayson, KY

DATE OF ISSUE: December 13, 2010

ISSUED BY: *Chris H. Osley* President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010

Grayson Rural Electric

Original Sheet No. 1

AVAILABILITY

The KY Energy Retrofit Rider (Rider) is a voluntary tariff available to customers for the purpose of improving resource efficiency and reducing energy consumption and net customer bills. The Rider is only available to qualifying customers taking service under Rate Schedules 1 (residential) and 2 (commercial/small industrial).

Definitions:

Agent – party acting on behalf of the company as defined under Kentucky law.

Company – Utility company implementing the tariff.

Contractor – The individual or company installing a Retrofit.

Customer – The purchaser of utility services at a property that includes a Retrofit or who is applying for a Retrofit. May be an owner or a tenant.

Owner/Landlord – The owner of the property where the retrofit is being installed. May also be the Customer of the utility, or just the landlord.

Retrofit – the energy efficiency improvement being funded as part of utility service, including efficiency improvements to new construction.

Retrofit Project Charge – The monthly payment from the Customer to the Company covering the Retrofit service/amortization.

Terms and Conditions – Any and all regulations, guidelines, and agreements under which the Company provides service to the Customer.

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AUG 26 2013
KENTUCKY PUBLIC
UTILITY COMMISSION

RETROFIT INVESTMENT AND REPAYMENT TERMS

1. No up-front investment is required by Customers. The initial cost of approved efficiency measures will be paid by the Company or its Agent.
2. The Retrofit repayment obligation shall be assigned to the premises and will survive changes in ownership and/or tenancy.
3. Retrofit program costs shall be recovered through a monthly line item Retrofit Project Charge on the utility bill.
4. The Retrofit Project Charge shall be part of the Company's charges for basic utility service. Failure to make payment may result in disconnection in accordance with the Company's approved Terms and Conditions.

Date of Issue: December 16, 2010

Effective date: December 16, 2010

Issued By: Care Hillside President & CEO, 109 Bagby Park

Brent Kirtley 143

Issued by authority of an Order by the PSC dated December 16, 2010 in Case No. _____

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	EFFECTIVE
12/16/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Grayson Rural Electric

5. The Retrofit Project Charge must be less than ninety (90) percent of the estimated average savings associated with the investment.
6. Company or its Agent will be responsible for estimating resource savings and developing a Conservation Plan upon which the Retrofit Project Charge will be based.
7. Although the Company and its Agent(s) expect that all Customers will receive lower monthly utility bills, there is no guarantee of savings.
8. If a Retrofit measure is reported to be faulty, the Company or its Agent will assess (verify the failure), suspend Retrofit Project Charges to the degree that savings are compromised, initiate and verify repairs, assign cost to responsible party and reinstitute Retrofit Project Charges.
9. When an account is closed, the outstanding balance of the Retrofit obligation remains with the meter until the account is reopened, combined with another account/service or its meter is transferred to a new Customer, at which time Retrofit repayments will resume as part of service to that meter/facility until paid in full.

CONSERVATION PLAN

The Conservation Plan will be developed by the Company or its Agent and specify measures recommended by the Company to the prospective Retrofit Customer. The Conservation Plan includes:

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AUG 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

- Plan Scope – The Conservation Plan will include a detailed description of each retrofit option proposed. The estimated and maximum amounts of financing the Company/its Agent would pay/invest towards each retrofit would be identified. If energy savings are not completely justified on a cost basis, the Conservation Plan will include the amount Customer would pay or invest to ‘buy down’ the remaining project balance to what can be amortized by energy savings/on-bill repayment. There will also be a financial summary of the cumulative projected on-bill repayments including: amount of cumulative program fees repaid; amount of cumulative interest repaid; amount of cumulative principle repaid; and total amount to be repaid over the life of the investment.
- Estimated Resource Savings – The modeled change(s) in cost of resources consumed at the premises attributable to the efficiency measure(s) recommended. The Company or its Agent will be solely responsible for savings estimates and will use generally accepted modeling software and techniques.
- Retrofit Project Charge – The charge to be included on Customer’s utility bill based on the cost of the proposed measure(s) and the resulting savings. The Company will be solely responsible for calculating the Retrofit Project Charge utilizing its standard

Date of Issue: December 16, 2010

Effective date: December 16, 2010

Issued by: Carroll Hill Daley, President & CEO, 109 Bagby Park 43

Issued by authority of an Order by the PSC dated December 16, 2010 in Case No. Brent Hillley

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	
EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE/E	
12/16/2010	
PURSUANT TO KRS 192.011 SECTION 9 (1)	

economic model of discounted cash flows. To the extent available, Company will incorporate grants and low-interest funds into calculation of Retrofit Project Charge for the benefit of Customers who meet qualifying guidelines of such funding sources. In calculating the Project Charge, the Company may add five (5) percent of the capitalized cost of proposed projects as bid by contractors or vendors to offset Retrofit program costs. The annual interest rate used to calculate the Retrofit Project Charge shall be no more than the Company's current average cost of long-term debt.

- **Audit Fee-** A Customer or Landlord may be charged a \$200 Audit Fee for complete Conservation Plans. The charge will be waived for program participants or when the Conservation Plan yields less than \$1,000 in improvements that can be paid for by the Company through the program. The charge will be assessed no sooner than (90) days after the Conservation Plan has been provided to the Customer.
- **Number of payments-** The number of periods for which Retrofit Project Charge will apply at the premises. In no case shall the duration of the Retrofit Project Charge exceed seventy-five (75) percent of the estimated life of the measure or fifteen (15) years, whichever is less.
- **In the event that multiple measures are being completed as part of a Conservation Plan,** the Project Charge will not appear on the Customer's bill until all measures have been completed.

A Customer's and Landlord's signature on the Retrofit Agreement shall indicate acceptance of the Conservation Plan.

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 KENTUCKY PUBLIC
 SERVICE COMMISSION

"BUY DOWN" ALTERNATIVE

A Customer or Landlord may elect to "buy down" the cost of implementing an efficiency measure so that the Retrofit Project Charge will be less than the average estimated monthly savings. In this way, measures that might not otherwise yield sufficient economic savings to pay for themselves may still be approved. Prior to Company approval of a Conservation Plan that includes one or more uneconomic measures, the Customer or Landlord or a third party must agree to pay the amount required to buy down said measure(s) such that the Retrofit charge is no greater than ninety (90) percent of the estimated savings.


Date of Issue: December 16, 2010

Effective date: December 16, 2010

Issued By: Carroll Hill, President & CEO, 109 Bagby Park, Grayson, KY 40320

JEFFER DEROUEN
EXECUTIVE DIRECTOR

Issued by authority of an Order by the PSC dated December 16, 2010 in Case No. 2010-00089

 BRENT KIRTLLEY EFFECTIVE 12/16/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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Grayson Rural Electric

NEW STRUCTURES

A Customer or Owner may utilize this Rider to install high efficiency equipment or measures in new structures. The tariff may cover only the incremental cost between the lowest allowable or "standard" efficiency equipment or measure required in the structure and the higher efficiency equipment or measures chosen by the Contractor, Customer or Owner. Under any circumstances, the Retrofit Project Charge to appear on the participant's bill must be less than the average estimated cost of resources saved by purchase of the higher efficiency equipment or measures.

RESPONSIBILITIES

Responsibilities, understandings and authorizations of the Customer, Company, landlord (if applicable) and Contractor shall be evidenced by this Rider and written agreements, notifications and disclosures/consents, the forms of which are incorporated into this Rider by reference.

The Company/its Agent(s) will

1. market and administer the program,
2. prequalify eligible accounts,
3. perform energy audits to produce Conservation Plans,
4. certify and maintain a list of Contractors, and arrange for a certified Contractor to install retrofit measures
5. act as Customer's representative in verifying suitability of proposed retrofits, estimated savings, satisfactory installation of retrofit measures, and evaluating ongoing performance or need for repair of measures
6. file UCC disclosures with County Clerk for each location
7. disclose pre-existing retrofit investment benefits and costs to new Customers,

The Company will not be liable for any decisions or actions taken by its Agent, including but not limited to selection of measures, savings estimates, decisions on repairs or extending payment terms to collect missed payments and repair costs, or injury or damage to homes related to installation or use of retrofit measures.

The Company will not be liable for any failure by the previous occupant, building owner or landlord to disclose a Customer's payment obligation.

CANCELLED
AUG 26 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: December 16, 2010

Issued By: *Carroll Sledge*, President & CEO, 109 Bagby Park, Grayson, KY, 41143

Issued by authority of an Order by the PSC dated December 16, 2010 in Case No

KENTUCKY PUBLIC SERVICE COMMISSION
Effective date: <u>December 16, 2010</u>
<u><i>JEFF R. DEROUEN</i></u> EXECUTIVE DIRECTOR
TARIFF BRANCH
<u><i>Brent Kirtley</i></u> EFFECTIVE
12/16/2010
PURSUANT TO THE KAP 5.001 SECTION 9 (1)

Grayson Rural Electric

Company will not be liable for Contractor's work. Any verification by the Company or its Agent and request that the Company initiate Retrofit charges in no way limits the installing Contractor's and product manufacturer's liability as per contractual agreement with the Company/its Agent and under State law.

The written agreements include:

- KY Retrofit Purchase Agreement – Establishes permission and terms for program participation, clarifies charges involved in the program, roles and responsibilities of each party, and notification requirements. Customer responsibilities include signing agreement to participate, providing access to the Company, its Agent and retrofit Contractor(s) for audit, retrofit, inspection and repairs, payment of retrofit charges included in utility bills, becoming informed about routine operation of retrofits, informing the Company if an installed retrofit measure fails or malfunctions, being responsible for all costs associated with Customer damage or neglect and accepting cost for out-of-warranty repairs. Owner responsibilities include agreeing to have retrofit installed, maintaining retrofits, written notification to prospective tenants or purchasers of the property so new occupants sign that they are informed of the energy investment burden on the meter, and fulfillment of Customer responsibilities any time metered account is in the Owner's name. Residential accounts will have repayment terms of up to 15 years, while commercial property accounts will have a maximum repayment term of 10 years and require loan security on investments greater than \$20,000.
- Master Contractor Agreement – Establishes that the contractor agrees to do the work as specified in the Conservation Plan. If the contractor needs to deviate from the Conservation Plan, the contractor will secure written authorization from the Company in advance. The Contractor is responsible for all aspects of his/her work, energy savings if provided, and all permits, insurance coverage, warranties, bonding and representation. The contractor will not charge more than the final approved estimate for the work performed. The Agreement states that the Company is not responsible for the contractor's work, but the Company does act as an intermediary in attempting to resolve any disputes.

CANCELLED
AUG 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: December 16, 2010

Effective date: December 16, 2010

Issued By: Cam Hill Daley, President & CEO, 109 Bagby Park, Grayson, KY 41143

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

Issued by authority of an Order by the PSC dated December 16, 2010 in Case No. 2010-00089

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

12/16/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grayson Rural Electric

TRANSITION IN ROLES

Unless otherwise specifically set forth in a standard Retrofit purchase agreement made part of this Rider, responsibility for outstanding Retrofit obligations falls on the successor party when the roles of the Customer, Owner or tenant change, provided the required disclosure is made and consent to assume the obligation is obtained. For example: If a tenant purchases an apartment complex, that individual assumes the obligations of Owner if disclosure is made and consent is obtained.

FAILURE TO MAKE REPAYMENT

The Customer or Landlord is obligated to pay for overall utility service which includes both the electric service provided and the repayment of the energy efficient investment as presented on the monthly bill. In the event no payment is made and the total monthly bill become past due, then delinquency will be handled in accordance with the Company's approved Terms and Conditions.

OTHER

1. This Rider applies to Retrofit measures permanently installed as fixtures at the premises. Portable efficiency products such as commercial lighting may be included where preapproved and documented by the Company/its Agent. The Company will solely determine which measures or products may be included in the Retrofit Program. Premises in which Retrofit measures will be installed must be permanently anchored to a foundation.
2. Measures will be owned by the capital provider for tax or carbon credit purposes until Retrofits have been fully paid off, however if tax credits can only be applied for by Customer, than Customer shall retain eligibility.
3. The Company or its Agent will determine the eligibility of a Customer based upon the Customer's bill payment history with the Company, projected energy savings and program capacity. At its sole discretion, the Company may determine a property is not eligible for the program and does not qualifies for this Rider if:

CANCELLED
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KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: December 16, 2010 Effective date: December 16, 2010

Issued By: Carol Anne Salyer, President & CEO, 09 Bagby Park Grayson, KY 40314

Issued by authority of an Order by the PSC dated December 16, 2010 in Case No. 2010-00089

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 12/16/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grayson Rural Electric

- a. The structure has an expected life shorter than the payback period, or
 - b. The structure does not meet applicable public safety or health codes.
4. At its sole discretion, the Company will determine the maximum Retrofit program investment in any year.
 5. The initial term of the Retrofit Purchase Agreement may be extended by the Company or its Agent to recover its costs for out-of-warranty repairs or missed payments.
 6. If an account is dormant for more than one year, or the underlying facility has been destroyed, any outstanding retrofit balance net of insurance reimbursement may be charged as loss in accordance with the Company's approved Terms and Conditions.

CANCELLED
AUG 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: December 16, 2010

Issued By: *Conrad Hill*, President & CEO, 109 Bagby Pk

Issued by authority of an Order by the PSC dated December 16, 2010 in Case No. 2010-000000

Effective date: December 16, 2010

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. D'EROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirtley 41143

EFFECTIVE

12/16/2010

PURSUANT TO KAR 5.011 SECTION 9 (1)

Grayson Rural Electric

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program ("Program") is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Grayson Rural Electric.

Eligibility

To qualify as a Touchstone Energy Home under this program, the participating home must be located in the service territory of Grayson Rural Electric and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

East Kentucky Power Cooperative, Inc. ("EKPC") and Grayson Rural Electric will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Grayson Rural Electric may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

Grayson Rural Electric, in coordination with East Kentucky Power Cooperative, Inc., will submit annual reports on the Program that contain the number of participants, the annual costs, including the costs of the rebates, and the status of the rebate provision. *Grayson Rural Electric*, in coordination with EKPC, will file the first report by June 30, 2008, and annually thereafter if the Program is continued beyond 2009.

Term

The Touchstone Energy Home Program will remain in effect through 2009. If *Grayson Rural Electric* should decide to continue the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed, in coordination with EKPC, 6 months prior to the date of continuation.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE February 5, 2008 DATE EFFECTIVE: Service rendered on and after March 1, 2008.

ISSUED BY *Cambria D. ...* TITLE President & Chief Executive Officer
3/1/2008
KRS 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00547 Dated September 18, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By *[Signature]*
Executive Director

Section DSM –

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Grayson RECC and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Grayson RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Grayson RECC, and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

CANCELLED
AUG 05 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Grayson RECC may require that a rental property agreement be executed between Grayson RECC, and the owner of the rented residence.

Program Incentives

Grayson RECC will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Grayson RECC will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: Service rendered <i>Brent Kirtley</i> January 1, 2013. TITLE President & Chief Executive Officer
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: November 28, 2012
ISSUED BY /s/Carol Hall Fraley

DATE EFFECTIVE: Service rendered *Brent Kirtley* January 1, 2013.
TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

For All Counties Served
P.S.C. No. 04
First Revised Sheet No. 01
Canceling PSC No. 04
Original Sheet No. 01

Grayson Rural Electric

Section DSM – 3(a)

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Grayson Rural Electric and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Grayson Rural Electric installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Grayson Rural Electric and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Grayson Rural Electric may require that a rental property agreement be executed between Grayson Rural Electric and the owner of the rented residence.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/10/2009
SECTION 9 (1)
OFFICER

DATE OF ISSUE October 6, 2009 DATE EFFECTIVE: Service rendered on 10/07/09 After 0607 10/07/2009

ISSUED BY *Ann Hill* TITLE Presid *J. D. Brown* Officer

Issued by authority of an Order of the Public Service Commission of Ky. *J. D. Brown*
Case No. _____ Dated _____ 2009 Executive Director

Section DSM – (continued)

Direct Load Control Program - Residential

Air Conditioners and Heat Pumps. Grayson RECC will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Grayson RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. When technically feasible, Grayson RECC will provide and install at no cost one or more digital thermostats as needed for control purposes. (T)

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Grayson RECC, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

Pool Pumps. Grayson RECC will credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled. (I) (T)

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Grayson RECC will provide a special incentive up to \$25 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and/or pool pumps. The one-time per residence incentive will be in the form of a bill credit on the electric bill following the switch installation.

CANCELLED
AUG 05 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: November 28, 2012
ISSUED BY /s/Carol Hall Fraley

DATE EFFECTIVE: Service rendered January 1, 2013
TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

Grayson Rural Electric

Program Incentives

Grayson Rural Electric will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Grayson Rural Electric will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. Grayson Rural Electric will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Grayson Rural Electric will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. EKPC, on behalf of Grayson Rural Electric, will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Grayson Rural Electric, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12 month period.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE October 6, 2009 DATE EFFECTIVE: Service rendered on and after Nov 10, 2009

ISSUED BY *Ann Hill* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in SECTION 9 (1)
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
EFFECTIVE
PURSUANT TO 807 KAR 5:011
By *J. D. Boen*
Executive Director

Section DSM - _____ (continued)

Direct Load Control Program - Residential

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI equipment.

(T)

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four-hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing two-hour recovery period to prevent creating a new peak.

CANCELLED
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KENTUCKY PUBLIC
SERVICE COMMISSION

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ISSUED BY /s/Carol Hall Fraley

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

For All Counties Served
P.S.C. No. 04
First Revised Sheet No. 03
Canceling PSC. 04
Original Sheet No. 03

Grayson Rural Electric

Pool Pumps. Grayson Rural Electric will credit the residential power bill of the participant \$10.00 per pool pump per year. The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak.

DATE OF ISSUE October 6, 2009 DATE EFFECTIVE: Service rendered on and after Nov 10, 2009
ISSUED BY [Signature] TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of Ke
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
By [Signature]
Executive Director

Section DSM – (continued)

Direct Load Control Program – Residential

Terms and Conditions

1. Prior to the installation of load control devices, Grayson RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Grayson RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Grayson RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Grayson RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Grayson RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Grayson RECC's option, result in discontinuance of credits under this tariff until such time as Grayson RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Grayson RECC will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED
AUG 05 2013
 KENTUCKY PUBLIC
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DATE OF ISSUE: November 28, 2012

DATE EFFECTIVE: ~~Service rendered on and after January 1, 2013~~

ISSUED BY /s/Carol Hall Fraley

TITLE President & Chief Exe

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grayson Rural Electric

Terms and Conditions

1. Prior to the installation of load control devices, Grayson Rural Electric may inspect the participant's electrical equipment to insure good repair and working condition, but Grayson Rural Electric shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Grayson Rural Electric, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Grayson Rural Electric, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Grayson Rural Electric to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Grayson Rural Electric's option, result in discontinuance of credits under this tariff until such time as Grayson Rural Electric is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Grayson Rural Electric will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may ~~change alternatives~~ later as described in this Tariff.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

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ISSUED BY *Chris Hill* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of K.
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
11/10/2009
SECTION 9 (1)
By *J. D. Pearson*
Executive Director

For All Counties Served
P.S.C. No. 04
First Revised Sheet No.
Canceling PSC No.
Original Sheet No. 01

Grayson Rural Electric

Section DSM – 3(b)

Direct Load Control Program – Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative (“EKPC”) to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territory of Grayson Rural Electric and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Grayson Rural Electric, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of a Grayson Rural Electric and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Grayson Rural Electric may require that a rental property agreement be executed between Grayson Rural Electric and the owner of the rented commercial property.

Program Incentives

Grayson Rural Electric will provide an incentive to the participants in this program for the following appliances.

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SERVICE COMMISSION

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ISSUED BY Carol Hill TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of K.
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
Section 17
By [Signature]
Executive Director

For All Counties Served
P.S.C. No. 04
First Revised Sheet No.
Canceling PSC.
Original Sheet No. 02

Grayson Rural Electric

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Grayson Rural Electric will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Grayson Rural Electric will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

Months Hours Applicable for Demand Billing - EST
May through September 10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

Months Hours Applicable for Demand Billing - EST
October through April 6:00 a.m. to 12:00 noon
4:00 p.m. to 10:00 p.m.
May through September 10:00 a.m. to 10:00 p.m.

CANCELLED
AUG 05 2013
KENTUCKY PUBLIC SERVICE COMMISSION

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ISSUED BY Curt Hill TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in SECTION 19 (1)
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5:011
SECTION 19 (1)
By J. D. Brown
Executive Director

For All Counties Served
P.S.C. No. 04
First Revised Sheet No.
Canceling P.S.C.
Original Sheet No. 03

Grayson Rural Electric

Terms and Conditions

1. Prior to the installation of load control devices, Grayson Rural Electric may inspect the participant's electrical equipment to insure good repair and working condition, but Grayson Rural Electric shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Grayson Rural Electric, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Grayson Rural Electric, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Grayson Rural Electric to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Grayson Rural Electric's option, result in discontinuance of credits under this tariff until such time as Grayson Rural Electric is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, Grayson Rural Electric will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

CANCELLED
AUG 05 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE October 6, 2009 DATE EFFECTIVE: Service rendered on and after Nov. 10, 2009
ISSUED BY *Carol Hill Staley* TITLE President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in SECTION 9 (1)
Case No. _____ Dated _____ 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/10/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *J. D. Brown*
Executive Director

Section DSM - 08

(N)

Heat Pump Retrofit Program

Purpose

The Heat Pump Retrofit Program provides incentives for residential customers to replace their existing resistance heat source with a high efficiency heat pump.

Availability

This program is available to residential members in all service territory served by Grayson Rural Electric Cooperative Corporation.

Eligibility

This program is targeted to retail members who currently heat their home with a resistance heat source; this program is targeted to both stick built and manufactured homes. Eligibility requirements are:

Program Specifications (Manufactured Housing)

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
13 SEER
7.5 HSPF or higher.

Program Specifications (Stick Built Homes)

- Incentive will be paid to homeowner's whose primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
14 SEER
8.2 HSPF

Incentive

Grayson Rural Electric Cooperative Corporation will provide a \$500 incentive to residential members that meet the Eligibility requirements listed above.

Term

The program is an ongoing program.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: <u>April 30, 2012</u> DATE EFFECTIVE: <u>Service rendered on and after May 31, 2012.</u>
ISSUED BY <u>/s/Carol Hall Fraley</u> TITLE <u>President & Chief Executive Officer</u> <i>Bunt Kinley</i>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____ EFFECTIVE 5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on and after May 31, 2012.

ISSUED BY /s/Carol Hall Fraley TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM - 09

(N)

Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member of Grayson Rural Electric Cooperative Corporation may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available to residential members in all service territory served by <Name of Coop>.

Eligibility

This program is targeted at older single-family, multi-family, or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

2012

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$20 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or Grayson Rural Electric Cooperative Corporation representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote retail members to air seal any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$20 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or Grayson Rural Electric Cooperative Corporation representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced.



KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE: <u>April 30, 2012</u>	DATE EFFECTIVE: Service rendered on a <u>012.</u>
ISSUED BY /s/Carol Hall Fraley _____	TITLE <u>President & Chief Executive Officer</u>
EFFECTIVE 5/31/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. _____ Dated _____

Section DSM – 09 (continued)

(N)

2013 & After

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$40 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or Grayson Rural Electric Cooperative Corporation representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote the reduction of energy usage on the part of retail members by air sealing any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$40 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or Grayson Rural Electric Cooperative Corporation representative must perform a “pre” and “post” blower door test to measure actual BTUs reduced.

Button Up Incentive

Grayson Rural Electric Cooperative Corporation will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$270 in 2012 and of \$40 per one thousand BTUs reduced up to \$520 in 2013 and after. A blower door test is not required to receive this incentive.

Button Up with Air Sealing Incentive

Grayson Rural Electric Cooperative Corporation will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$355 in 2012 and of \$40 per one thousand BTUs reduced up to \$750 in 2013 and after. To qualify for the increased maximum incentives as noted herein, a blower door test is required.

Term

The program is an ongoing program.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: April 30, 2012 DATE EFFECTIVE: Service rendered on a _____ 2012.

ISSUED BY /s/Carol Hall Fraley _____ TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in _____ **5/31/2012**
Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

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JUN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2012	2013	2014
Rate	\$0.03284	\$0.03588	\$0.03885

KENTUCKY PUBLIC SERVICE COMMISSION

~~2012~~ **JEFF R. DEROUEN**
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

(R) (N)*

EFFECTIVE **6/1/2012**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
 of Kentucky in

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE Jun 1, 2012 *Brent Kirtley*

ISSUED BY *Carroll Galey*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

GRAYSON RURAL ELECTRIC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

RATES

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016	
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270*	(R) (N)*

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
2012 EXECUTIVE DIRECTOR 2019
PARISH BRANCH

DATE EFFECTIVE Jun 1 2012
Burt Kinley
EFFECTIVE
6/1/2012
PRESIDENT & Chief Executive Officer
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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ISSUED BY *Chris Hill*

TITLE President & Chief Executive Officer